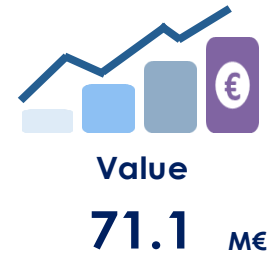
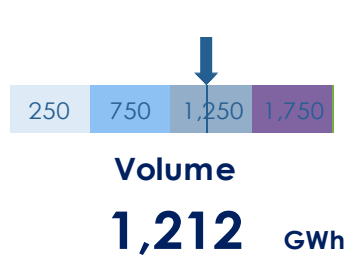
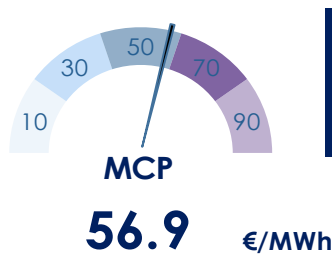
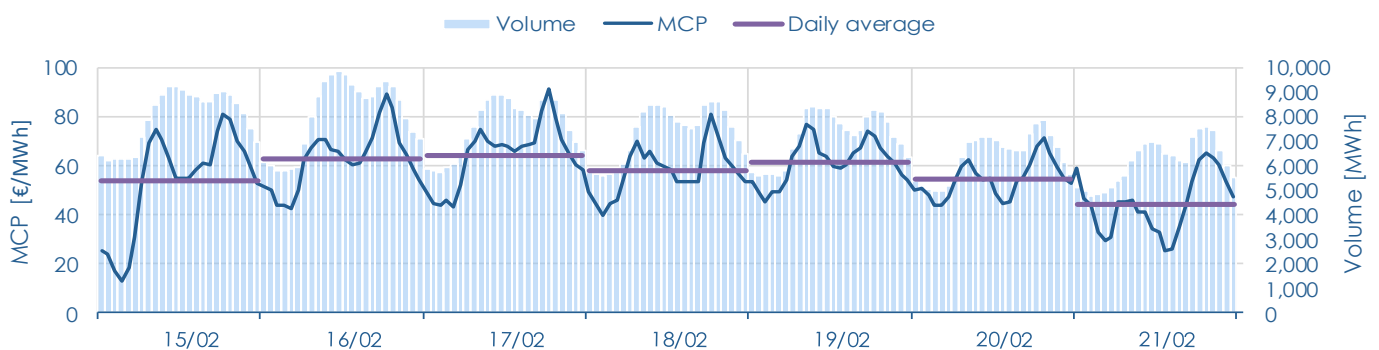


Day Ahead Electricity Market – Greek Bidding Zone

Week 8 [Mon 15/02/2021 - Sun 21/02/2021]

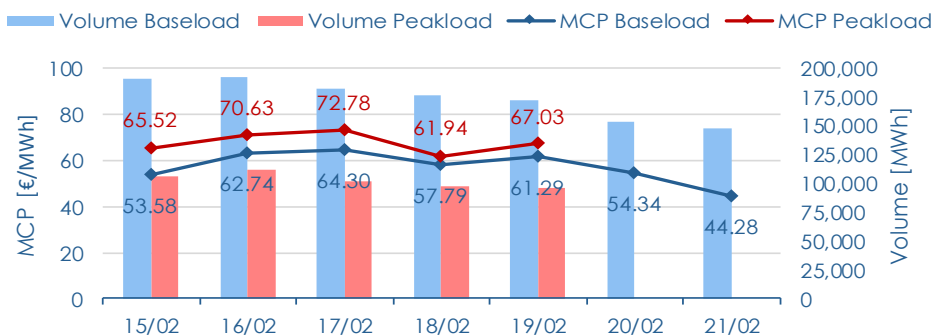


Hourly MCP & Volume



Daily MCP & Volume

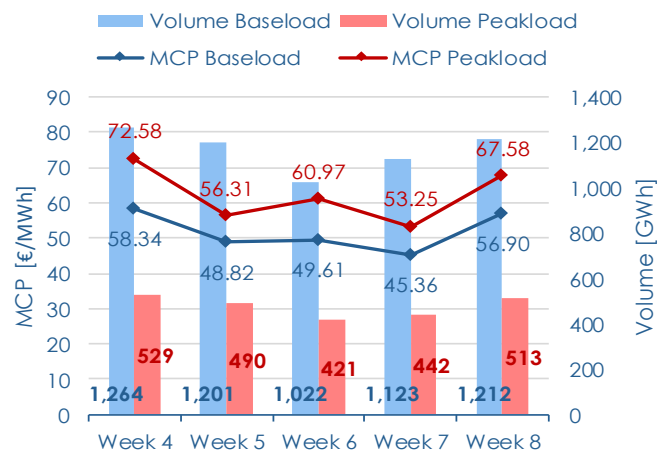
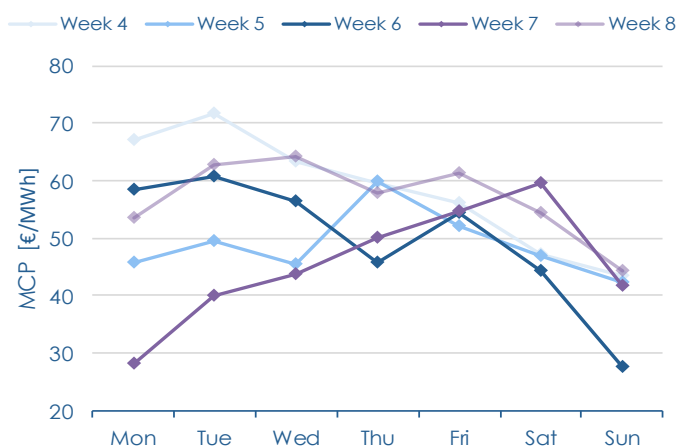
Data table



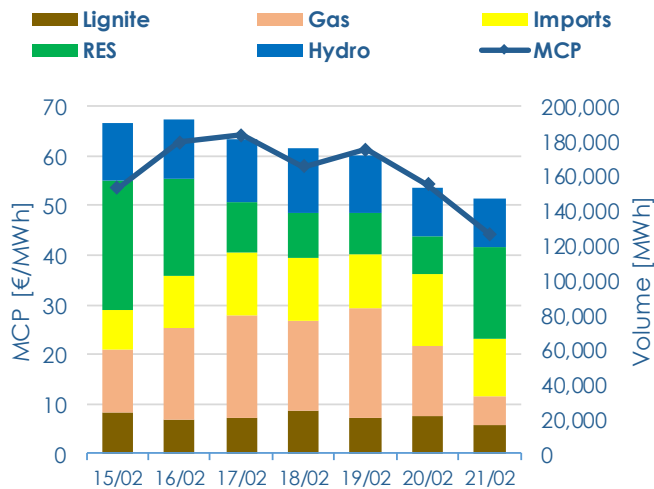
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
15/02	53.58	65.52	190,226	106,453
16/02	62.74	70.63	192,539	111,105
17/02	64.30	72.78	181,652	102,164
18/02	57.79	61.94	175,772	97,808
19/02	61.29	67.03	171,760	95,581
20/02	54.34	-	153,173	-
21/02	44.28	-	147,325	-

MCP per Weekday

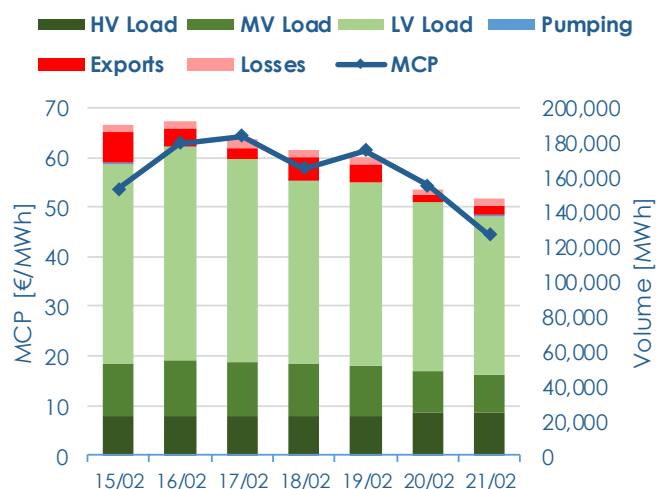
Weekly MCP & Volume



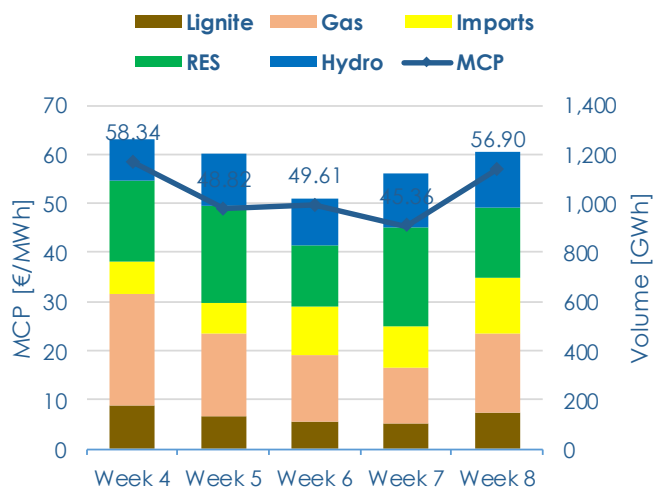
Daily Supply mix



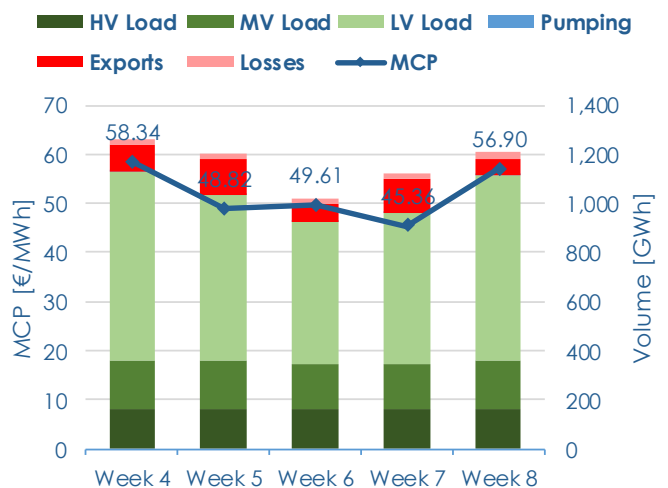
Daily Demand mix



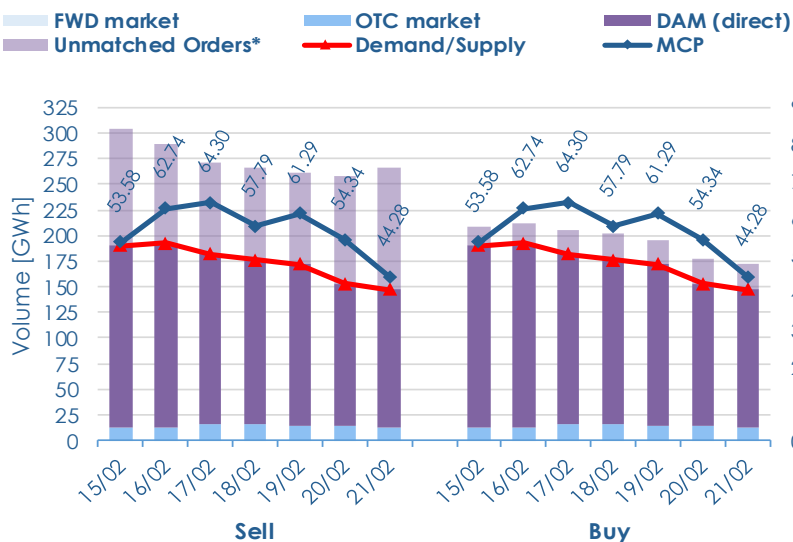
Weekly Supply mix



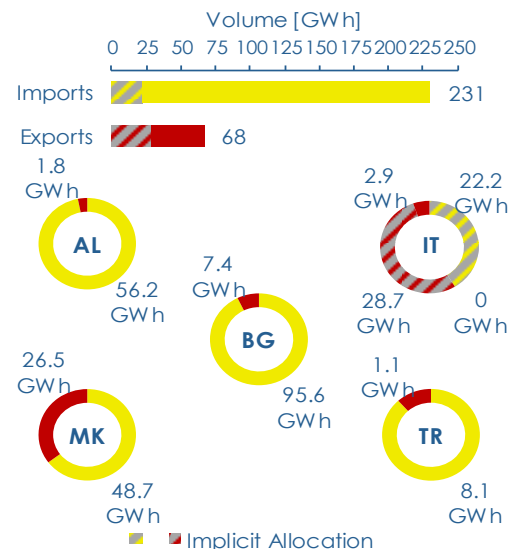
Weekly Demand mix



Unmatched orders & traded volume

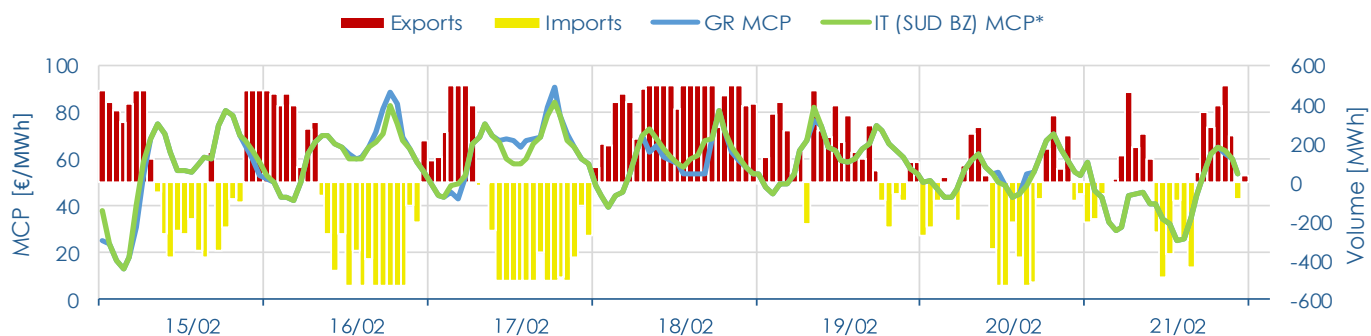


Cross Border Volumes



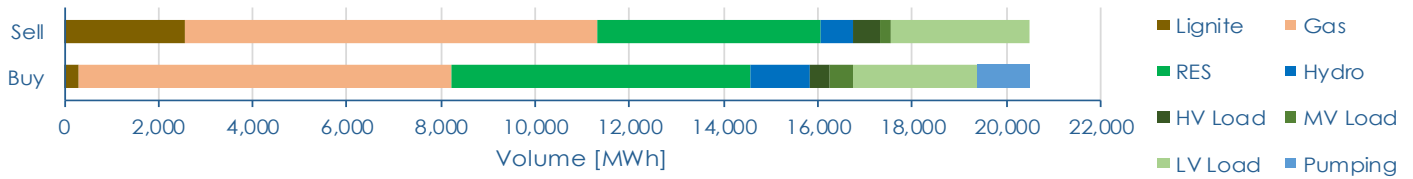
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

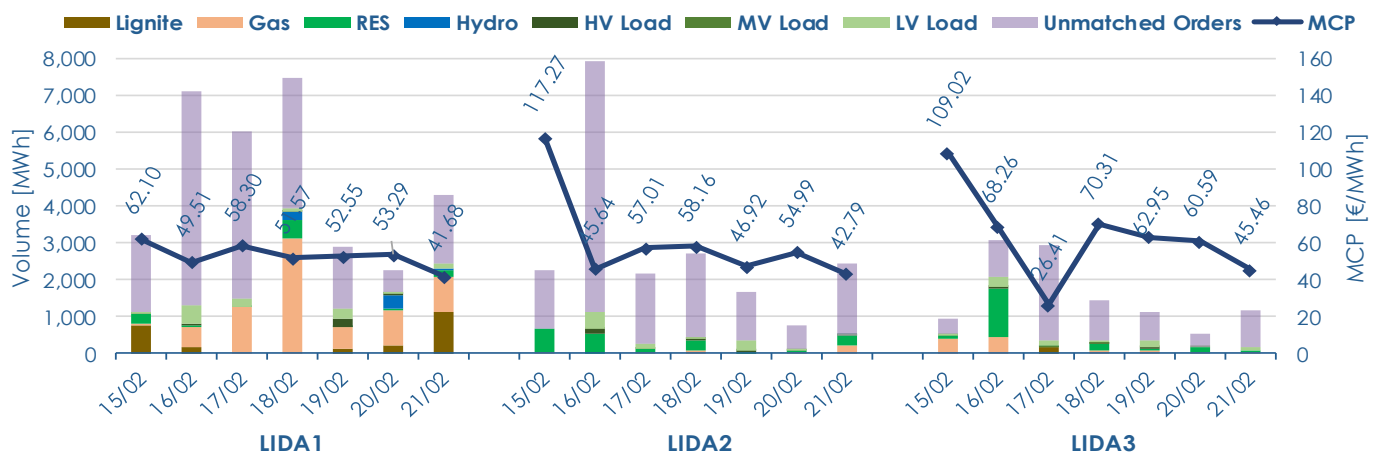


*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

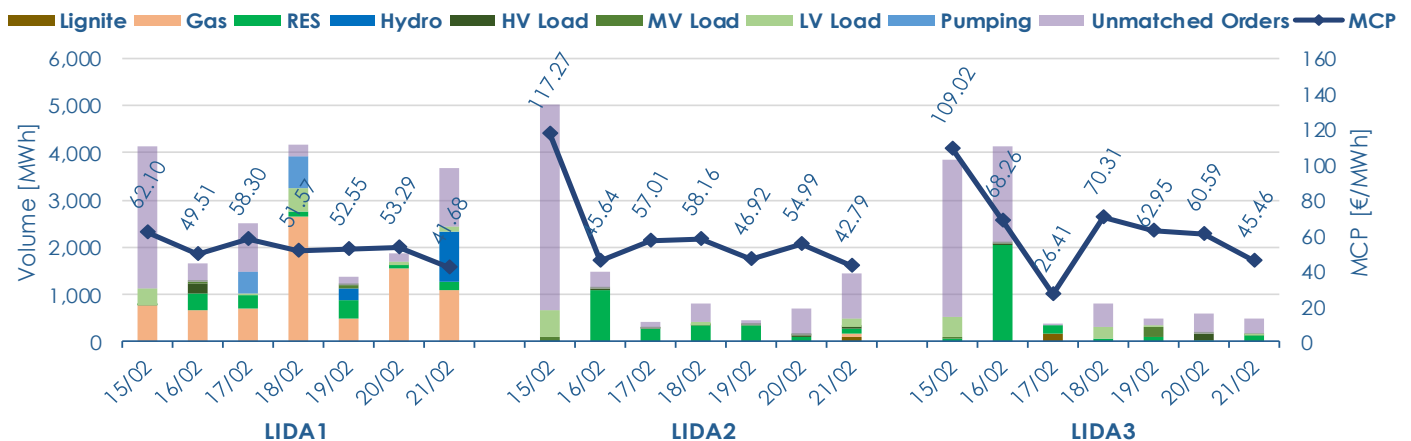
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

